

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2018**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>21,045</b>	--	--	<b>291,286</b>	<b>62,119</b>	<b>17,080</b>	<b>176</b>	<b>382,193</b>	<b>9,161</b>	<b>0</b>	<b>11,655</b>
<b>Hydrocarbon Gas Liquids</b>	<b>181,536</b>	<b>-165</b>	<b>13,146</b>	<b>17,312</b>	<b>-23,332</b>	--	<b>560</b>	<b>16,200</b>	<b>37,278</b>	<b>134,459</b>	<b>9,037</b>
Natural Gas Liquids	181,536	-165	8,942	15,273	-26,810	--	604	16,200	37,278	124,694	--
Ethane	78,258	--	--	--	--	--	389	--	11,433	2,881	--
Propane	59,474	--	7,721	13,446	37,909	--	142	--	21,587	96,821	--
Normal Butane	17,969	--	1,569	627	3,261	--	70	9,976	3,020	10,360	--
Isobutane	8,927	--	-348	1,200	-1,806	--	18	4,735	12	3,208	--
Natural Gasoline	16,908	-165	--	--	-2,619	--	-15	1,489	1,227	11,423	--
Refinery Olefins	--	--	4,204	2,039	--	--	-44	--	--	9,765	--
Ethylene	--	--	71	--	--	--	--	--	--	71	--
Propylene	--	--	4,287	2,039	--	--	-33	--	--	9,837	--
Normal Butylene	--	--	-462	--	--	--	-41	--	--	-421	--
Isobutylene	--	--	308	--	--	--	30	--	--	278	--
<b>Other Liquids</b>	--	<b>11,704</b>	--	<b>217,630</b>	<b>699,535</b>	<b>73,101</b>	<b>3,207</b>	<b>996,446</b>	<b>3,732</b>	<b>-1,415</b>	<b>72,335</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	11,740	--	2,231	114,778	38	-694	127,710	1,771	0	8,116
Hydrogen	--	--	--	--	--	1,254	--	1,254	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	14	--	--	14	0	--
Renewable Fuels (including Fuel Ethanol)	--	11,740	--	2,231	114,778	-1,230	-694	126,456	1,756	0	8,116
Fuel Ethanol	--	9,019	--	--	112,385	2,518	-433	122,742	1,612	0	6,581
Renewable Fuels Except Fuel Ethanol	--	2,721	--	2,231	2,393	-3,748	-261	3,714	144	0	1,535
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	14,919	75	--	-8	16,015	402	-1,415	5,205
Motor Gasoline Blend Comp. (MGBC)	--	-36	--	200,480	584,682	73,063	3,909	852,721	1,559	0	59,014
Reformulated	--	--	--	63,584	95,063	30,805	-1,031	190,454	29	0	18,832
Conventional	--	-36	--	136,896	489,619	42,257	4,940	662,267	1,529	0	40,182
Aviation Gasoline Blend Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>1,398,682</b>	<b>128,883</b>	<b>573,736</b>	<b>-71,822</b>	<b>-10,005</b>	--	<b>49,830</b>	<b>1,989,654</b>	<b>73,074</b>
Finished Motor Gasoline	--	--	1,179,054	13,493	78,602	-75,580	-1,625	--	2,294	1,194,900	3,880
Reformulated	--	--	475,142	--	--	-25,831	6	--	--	449,305	30
Conventional	--	--	703,912	13,493	78,602	-49,750	-1,631	--	2,294	745,594	3,850
Finished Aviation Gasoline	--	--	--	30	1,056	--	-45	--	--	1,131	130
Kerosene-Type Jet Fuel	--	--	32,497	16,915	180,574	--	-1,633	--	5,520	226,099	7,876
Kerosene	--	--	1,288	614	1,625	--	254	--	308	2,965	2,052
Distillate Fuel Oil <sup>6</sup>	--	--	120,201	53,222	287,787	3,758	-7,805	--	12,949	459,824	44,872
15 ppm sulfur and under	--	--	109,710	47,125	266,355	3,758	-6,180	--	7,946	425,183	37,678
Greater than 15 ppm to 500 ppm sulfur	--	--	1,637	1,355	1,335	--	-1,990	--	2,882	3,435	2,602
Greater than 500 ppm sulfur	--	--	8,854	4,742	20,097	--	365	--	2,121	31,207	4,592
Residual Fuel Oil <sup>7</sup>	--	--	17,292	33,062	-1,998	--	-1,271	--	14,659	34,968	6,033
Less than 0.31 percent sulfur	--	--	4,938	694	-91	--	-289	--	NA	NA	901
0.31 to 1.00 percent sulfur	--	--	5,220	2,055	-1,078	--	3	--	NA	NA	1,429
Greater than 1.00 percent sulfur	--	--	7,134	30,313	-829	--	-985	--	NA	NA	3,703
Petrochemical Feedstocks	--	--	1,105	13	135	--	-18	--	--	1,271	80
Naphtha for Petro. Feed. Use	--	--	1,105	12	144	--	-18	--	--	1,279	80
Other Oils for Petro. Feed. Use	--	--	--	1	-9	--	--	--	--	-8	--
Special Naphthas	--	--	245	7	--	--	-4	--	--	256	43
Lubricants	--	--	4,847	1,816	4,799	--	239	--	2,861	8,362	1,301
Waxes	--	--	184	907	--	--	-151	--	816	426	376
Petroleum Coke	--	--	12,458	193	5,857	--	--	--	9,407	9,101	--
Marketable	--	--	4,746	193	5,857	--	--	--	9,407	1,389	--
Catalyst	--	--	7,712	--	--	--	--	--	--	7,712	--
Asphalt and Road Oil	--	--	12,524	8,611	15,299	--	2,049	--	853	33,532	6,397
Still Gas	--	--	15,824	--	--	--	--	--	--	15,824	--
Miscellaneous Products	--	--	1,163	--	--	--	5	--	163	995	34
<b>Total</b>	<b>202,581</b>	<b>11,539</b>	<b>1,411,828</b>	<b>655,111</b>	<b>1,312,058</b>	<b>18,359</b>	<b>-6,062</b>	<b>1,394,839</b>	<b>100,001</b>	<b>2,122,698</b>	<b>166,101</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.